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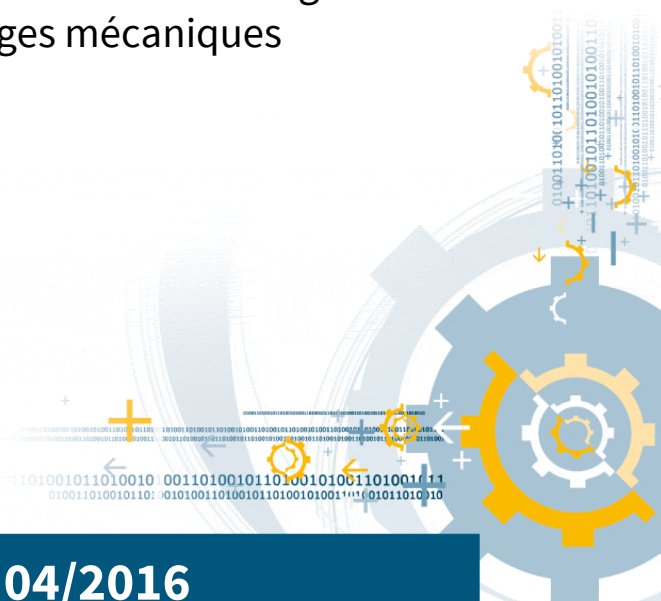
ILNAS-EN 61400-13:2016

Wind turbines - Part 13: Measurement of mechanical loads

Windenergieanlagen - Teil 13: Messung
von mechanischen Lasten

Éoliennes - Partie 13: Mesurage des
charges mécaniques

04/2016



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EUROPEAN STANDARD **EN 61400-13**

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**Wind turbines - Part 13: Measurement of mechanical loads
(IEC 61400-13:2015)**

Éoliennes - Partie 13: Mesurage des charges mécaniques
(IEC 61400-13:2015)

Windenergieanlagen - Teil 13: Messung von mechanischen
Lasten
(IEC 61400-13:2015)

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European Committee for Electrotechnical Standardization
Comité Européen de Normalisation Electrotechnique
Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Avenue Marnix 17, B-1000 Brussels

European foreword

The text of document 88/511/CDV, future edition 1 of IEC 61400-13, prepared by IEC/TC 88 "Wind turbines" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN 61400-13:2016.

The following dates are fixed:

- latest date by which the document has to be (dop) 2016-10-25
implemented at national level by
publication of an identical national
standard or by endorsement
- latest date by which the national (dow) 2019-01-25
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In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 61400-12-2	NOTE	Harmonized as EN 61400-12-2.
IEC 61400-22	NOTE	Harmonized as EN 61400-22.

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 When an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60050	Series	International Electrotechnical Vocabulary	-	-
IEC 61400-1	2005	Wind turbines - Part 1: Design requirements	EN 61400-1	2005
IEC 61400-12-1	-	Wind turbines - Part 12-1: Power performance measurements of electricity producing wind turbines	EN 61400-12-1	-
ISO/IEC Guide 98-3	-	Uncertainty of measurement - Part 3: Guide to the expression of uncertainty in measurement	-	-



INTERNATIONAL STANDARD

NORME INTERNATIONALE

**Wind turbines –
Part 13: Measurement of mechanical loads**

**Éoliennes –
Partie 13: Mesurage des charges mécaniques**

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