



Institut luxembourgeois de la normalisation  
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des produits et services

## ILNAS-EN IEC 61400-26-1:2019

### **Wind energy generation systems - Part 26-1: Availability for wind energy generation systems**

Systèmes de génération d'énergie  
éolienne - Partie 26-1: Disponibilité des  
systèmes de génération d'énergie  
éolienne

Windenergieanlagen - Teil 26-1:  
Verfügbarkeit von Windenergieanlagen

07/2019



## National Foreword

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ILNAS-EN IEC 61400-26-1:2019

EUROPEAN STANDARD **EN IEC 61400-26-1**

NORME EUROPÉENNE

EUROPÄISCHE NORM

July 2019

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Supersedes CLC/TS 61400-26-1:2017,  
CLC/TS 61400-26-2:2017,  
CLC/TS 61400-26-3:2017  
and all of their amendments and corrigenda (if any)

English Version

**Wind energy generation systems - Part 26-1: Availability for wind  
energy generation systems  
(IEC 61400-26-1:2019)**

Systèmes de génération d'énergie éolienne - Partie 26-1:  
Disponibilité des systèmes de génération d'énergie  
éolienne  
(IEC 61400-26-1:2019)

Windenergieanlagen - Teil 26-1: Verfügbarkeit von  
Windenergieanlagen  
(IEC 61400-26-1:2019)

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Up-to-date lists and bibliographical references concerning such national standards may be obtained on application to the CEN-CENELEC Management Centre or to any CENELEC member.

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European Committee for Electrotechnical Standardization  
Comité Européen de Normalisation Electrotechnique  
Europäisches Komitee für Elektrotechnische Normung

**CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels**

## European foreword

The text of document 88/665/CDV, future edition 1 of IEC 61400-26-1, prepared by IEC/TC 88 "Wind energy generation systems" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 61400-26-1:2019.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2020-04-03
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2022-07-03

This document supersedes CLC/TS 61400-26-1:2017, CLC/TS 61400-26-2:2017 and CLC/TS 61400-26-3:2017 and all of their amendments and corrigenda (if any).

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In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 61400-25-2:2006	NOTE	Harmonized as EN 61400-25-2:2007 (not modified)
IEC 61400-25-3:2006	NOTE	Harmonized as EN 61400-25-3:2007 (not modified)
IEC 61400-25-4:2008	NOTE	Harmonized as EN 61400-25-4:2008 (not modified)

## Annex ZA

### (normative)

### Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: [www.cenelec.eu](http://www.cenelec.eu).

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60050-415	-	International Electrotechnical Vocabulary - Part 415: Wind turbine generator systems	-	-
IEC 61400-1	-	Wind energy generation systems - Part 1: Design requirements	EN IEC 61400-1	-



# INTERNATIONAL STANDARD

## NORME INTERNATIONALE



**Wind energy generation systems –  
Part 26-1: Availability for wind energy generation systems**

**Systèmes de génération d'énergie éolienne –  
Partie 26-1: Disponibilité des systèmes de génération d'énergie éolienne**

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