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ILNAS-EN IEC 61400-27-2:2020

**Wind energy generation systems - Part
27-2: Electrical simulation models -
Model validation**

Windenergieanlagen - Teil 27-2:
Elektrische Simulationsmodelle -
Validierung der Modelle

Systèmes de génération d'énergie
éolienne - Partie 27-2: Modèles de
simulation électrique - Validation des
modèles

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**Wind energy generation systems - Part 27-2: Electrical
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Systèmes de génération d'énergie éolienne - Partie 27-2:
Modèles de simulation électrique - Validation des modèles
(IEC 61400-27-2:2020)

Windenergieanlagen - Teil 27-2: Elektrische
Simulationsmodelle - Validierung der Modelle
(IEC 61400-27-2:2020)

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European Committee for Electrotechnical Standardization
Comité Européen de Normalisation Electrotechnique
Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

European foreword

The text of document 88/763/FDIS, future edition 1 of IEC 61400-27-2, prepared by IEC/TC 88 "Wind energy generation systems" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 61400-27-2:2020.

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- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2021-05-18
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2023-08-18

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In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 61400-21-2	NOTE	Harmonized as EN IEC 61400-21-2 ¹
IEC 61400-25 (series)	NOTE	Harmonized as EN 61400-25 (series)

¹ To be published. Stage at the time of publication: prEN IEC 61400-21-2:2020.

Annex ZA

(normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60050-415	1999	International Electrotechnical Vocabulary - Part 415: Wind turbine generator systems	-	-
IEC 61400-21-1	2019	Wind energy generation systems - Part 21-1: Measurement and assessment of electrical characteristics - Wind turbines	EN IEC 61400-21-1	2019
IEC 61400-27-1	-	Wind energy generation systems - Part 27-1: Electrical simulation models - Generic models	-	-



INTERNATIONAL STANDARD



Wind energy generation systems – Part 27-2: Electrical simulation models – Model validation

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