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# **INTERNATIONAL STANDARD**

# **NORME** INTERNATIONALE



High-voltage switchgear and controlgear -Part 202: AC prefabricated substations for rated voltages above 1 kV and up to and including 52 kV

Appareillage à haute tension -

Partie 202: Postes préfabriqués pour courant alternatif de tensions assignées supérieures à 1 kV et inférieures ou égales à 52 kV





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INTERNATIONAL ELECTROTECHNICAL COMMISSION

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## CONTENTS

F	SREW	ORD.		9
IN	ITROD	TRODUCTION		
1	Sco	ре		12
2	Nor	mativ	e references	13
3	Teri	ms ar	nd definitions	15
	3.1	Gei	neral terms and definitions	15
	3.2		emblies of switchgear and controlgear	
	3.3		ts of assemblies	
	3.4		itching devices	
	3.5		ts of switchgear and controlgear	
	3.6		erational characteristics of switchgear and controlgear	
	3.7 3.8		aracteristic quantitiesex of definitions	
4			nd special service conditions	
_	4.1		mal service conditions	
	4.1.		General	
	4.1.	•	Indoor switchgear and controlgear	
	4.1.		Outdoor switchgear and controlgear	
	4.1.	101	Low-voltage switchgear and controlgear	
	4.1.	102	Power transformer	19
	4.2	Spe	ecial service conditions	20
	4.2.	1	General	20
	4.2.		Altitude	
	4.2.	_	Exposure to pollution	
	4.2.		Temperature and humidity	
	4.2.	-	Exposure to abnormal vibrations, shock or tilting	
	4.2. 4.2.	_	Wind speed Other parameters	
5			Other parameters	
J	5.1	•	neral	
	5.2		ed voltage $(U_{\Gamma})$	
	5.3		·	
			red insulation level ( $U_d$ , $U_p$ , $U_s$ )	
	5.4		ed frequency (f <sub>r</sub> )	
	5.5		ed continuous current ( $I_{f r}$ )	
	5.6	Rat	ed short-time withstand current ( $I_{f k}$ )	23
	5.6.	101	Rated short-time withstand current of high-voltage switchgear and controlgear and high-voltage interconnection $(I_{\mathbf{k}})$	23
	5.6.	102	Rated short-time phase to earth withstand current $(I_{ke})$	24
	5.6.	103	Rated short-time withstand currents of low-voltage switchgear and controlgear and low-voltage interconnection $(I_{\text{CW}})$	24
	5.7	Rat	ed peak withstand current (Ip)	
	5.7.		Rated peak phase to earth withstand current ( $I_{pe}$ )	
	5.7.102		Rated peak withstand currents of low-voltage switchgear and	
	0.7.	. 52	controlgear and low-voltage interconnection $(I_{pk})$	24
	5.8	Rat	ed duration of short-circuit (t <sub>k</sub> )	

	5.8.1	01	Rated duration of short-circuit (t <sub>k</sub> )	25
	5.8.1	02	Rated duration of phase to earth short-circuit (tke)	25
	5.8.1	03	Rated duration of short-circuits for low-voltage switchgear and controlgear and low-voltage interconnection	25
	5.8.1	04	Rated duration of short-circuits for power transformers	
	5.9	Rate	ed supply voltage of auxiliary and control circuits ( $U_{f a}$ )	
	5.10		ed supply frequency of auxiliary and control circuits	
	5.11		ed pressure of compressed gas supply for controlled pressure systems	
	_		ed power of prefabricated substation and class of enclosure	
	5.10		Rated power of the prefabricated substation	
	5.10		Rated class of enclosure	
			ings of the internal arc classification (IAC)	
	5.102		General	
	5.102	2.2	Types of accessibility (A, B, AB)	
	5.102	2.3	Rated arc fault currents (I <sub>A</sub> , I <sub>Ae</sub> )	
	5.102	2 4	Rated arc fault duration $(t_A, t_{Ae})$	
6			nd construction	
O	•	_		
	6.1		uirements for liquids in switchgear and controlgear	
	6.2		uirements for gases in switchgear and controlgear	
	6.3		thing of switchgear and controlgear	
	6.4 6.4.1		iliary and control equipment and circuits	
	6.4.1		Protection against electric shock	
	6.4.3		Components installed in enclosures	
	6.5		endent power operation	
	6.6		ed energy operation	
	6.7		ependent unlatched operation (independent manual or power operation)	
	6.8		nually operated actuators	
	6.9		eration of releases	
	6.10	•	ssure/level indication	
	6.11		neplates	
	6.12		king devices	
	6.13		ition indication	
	6.14		rees of protection provided by enclosures	
	6.15	_	epage distances for outdoor insulators	
	6.16		and vacuum tightness	
	6.17	Tigh	ntness for liquid systems	32
	6.18	Fire	hazard (flammability)	32
	6.19	Elec	ctromagnetic compatibility (EMC)	32
	6.20	X-ra	ay emission	32
	6.21	Cor	rosion	32
	6.22	Filli	ng levels for insulation, switching and/or operation	32
	6.101	Prot	tection of the prefabricated substation against mechanical stress	33
	6.102	Prot	tection of the environment due to internal defects	33
	6.103	Inte	rnal arc fault	34
	6.104	Enc	losure	34
	6.104	4.1	General	34
	6.104	1.2	Fire behaviour	35

	6.104.3	Environmental considerations	36
	6.104.4	Covers and doors	36
	6.104.5	Ventilation openings	37
	6.104.6	Partitions	37
	6.105 Oth	er provisions	37
	6.105.1	Provisions for dielectric tests on cables	37
	6.105.2	Accessories	37
	6.105.3	Operation aisle	38
	6.105.4	Labels	38
	6.105.5	Provisions for on-site assembly of prefabricated substation	38
	6.106 Sou	nd emission	38
	6.107 Elec	ctromagnetic fields	38
	6.108 Sola	ar radiation	38
7	Type test	s	39
	7.1 Gen	neral	39
	7.1.1	Basics	39
	7.1.2	Information for identification of test objects	40
	7.1.3	Information to be included in type-test reports	
	7.2 Diel	ectric tests	40
	7.2.1	General	40
	7.2.2	Ambient air conditions during tests	41
	7.2.3	Wet test procedure	41
	7.2.4	Arrangement of the equipment	41
	7.2.5	Criteria to pass the test	41
	7.2.6	Application of the test voltage and test conditions	
	7.2.7	Tests of switchgear and controlgear of $U_r \le 245 \text{ kV} \dots$	41
	7.2.8	Tests of switchgear and controlgear of $U_{\Gamma}$ > 245 kV	
	7.2.9	Artificial pollution tests for outdoor insulators	41
	7.2.10	Partial discharge tests	
	7.2.11	Dielectric tests on auxiliary and control circuits	41
	7.2.12	Voltage test as condition check	42
	7.2.101	Tests on the high-voltage components	42
	7.2.102	Tests on low-voltage interconnection	43
	7.3 Rad	lio interference voltage (RIV) test	
	7.4 Res	istance measurement	44
	7.4.1	Measurement of the resistance of auxiliary contacts class 1 and class 2	44
	7.4.2	Measurement of the resistance of auxiliary contacts class 3	44
	7.4.3	Electrical continuity of earthed metallic parts test	44
	7.4.4	Resistance measurement of contacts and connections in the main circuit as a condition check	45
	7.5 Con	itinuous current tests	
	7.5.101	General	45
	7.5.102	Test conditions	
	7.5.103	Test methods	
	7.5.104	Measurements	51
	7.5.105	Acceptance criteria	
	7.5.106	Continuous current test under solar radiation	
	7.6 Sho	rt-time withstand current and peak withstand current tests	
		ification of the protection	

	7.8	_	itness tests	
	7.9	Elec	ctromagnetic compatibility tests (EMC)	55
	7.10	Add	itional tests on auxiliary and control circuits	55
	7.10.	1	General	55
	7.10.	2	Functional tests	55
	7.10.	3	Verification of the operational characteristics of auxiliary contacts	56
	7.10.	4	Environmental tests	56
	7.10.	5	Dielectric test	56
	7.11	X-ra	diation test for vacuum interrupters	56
	7.101	Cald	culations and mechanical tests	56
	7.10	1.1	Wind pressure	56
	7.101	1.2	Roof loads	56
	7.10	1.3	Mechanical impacts	56
	7.10	1.4	Handling	
	7.102	Inte	rnal arc test	
	7.102		General	
	7.102	2.2	Test conditions	57
	7.102		Arrangement of the equipment	
	7.102		Test procedure	
	7.102		Criteria to pass the test	
	7.102		Test report	
	7.102		Transferability of tests results	
			surement or calculation of electromagnetic fields	
8			ests	
_	8.1		eral	
	8.2		ectric test on the main circuit	
	8.3		t on auxiliary and control circuits	
	8.3.1	163	Inspection of auxiliary and control circuits, and verification of conformity	01
			to the circuit diagrams and wiring diagrams	
	8.3.2		Functional tests	
	8.3.3		Verification of protection against electric shock	
	8.3.4		Dielectric tests	
	8.4		surement of the resistance of the main circuit	
	8.5	-	itness test	
	8.6		ign and visual checks	
	8.101		er functional tests	
			ts after assembly on site	
9	Guid	e to t	the selection of switchgear and controlgear (informative)	62
	9.101		eral	
	9.102	Sele	ection of rated values	63
	9.103	Sele	ection of class of enclosure	63
	9.104	Inte	rnal arc fault	64
	9.104	1.1	General	64
	9.104	1.2	Causes and preventive measures	64
	9.104	1.3	Supplementary protective measures	64
	9.104	1.4	Considerations for the selection and installation	66
	9.104	1.5	IAC classification	66
	9.105	Sun	nmary of technical requirements and ratings	67
10	Infori	natio	on to be given with enquiries, tenders and orders (informative)	73

10.1	General	73
10.2	Information with enquiries and orders	73
10.3	Information with tenders	74
11 Tran	sport, storage, installation, operating instructions and maintenance	74
11.1	General	74
11.2	Conditions during transport, storage and installation	
11.3	Installation	
11.3		
11.3		
11.3.		
11.3.	•	
11.3	•	
11.3		7 0
11.0	pressure systems	76
11.3		
11.3		
11.3	9 Basic input data by the manufacturer	76
11.4	Operating instructions	
11.5	Maintenance	76
12 Safe	ty	77
	General	
	Electrical aspects	
	Mechanical aspects	
	Thermal aspects	
	Internal arc aspects	
	ence of the product on the environment	
	normative) Internal arc fault – Method to verify the internal arc classification	
		78
A.1	General	78
A.2	Room simulation	
A.3	Indicators (for assessing the thermal effects of the gases)	
A.3.1	,	
A.3.2		
A.4	Tolerances for geometrical dimensions of test arrangements	
A.5	Test parameters	
A.6	Test procedure	
	normative) Test to verify the sound level of a high-voltage/low-voltage	01
	er prefabricated substation	92
B.1	Purpose	92
B.2	Test object	
B.3	Test method	
B.4	Measurements	
B.5	Presentation and calculation of the results	
Annex C	(normative) Mechanical impact test	
C.1	Test for the verification of the resistance to mechanical impact	
C.1	Apparatus for the verification of the protection against mechanical damage	
	(informative) Rating of power transformers in an enclosure	
D.1 D.2	General  Mineral-oil-immersed power transformer	
U.Z	IVIIII et al-Ull-IIIII et Seu Duwet (l'all'Sluttiel	ษต

D.3 Dr	y-type power transformer	97
	ample	
Annex E (info	ormative) Examples of earthing arrangements	104
Annex F (info	ormative) Characteristics of enclosure materials	107
F.1 Me	etals	107
F.1.1	Coatings	
F.1.2	Paints	
_	ncrete	107
`	ormative) Evaluation of the impact of solar radiation – Simulated solar tinuous current test	109
	neral	
	st method	
G.2.1	General	
G.2.2	Test parameters, equipment and preparation	
G.2.3	Test procedure and application of test currents	
G.2.4 G.3 Ev	Measurementsaluation of the solar radiation effects	
G.3 Ev	Evaluation of solar radiation effects on the temperature rise of power	112
0.0.1	transformer	112
G.3.2	Evaluation of solar radiation effects on the temperature rise of	
_	components other than the power transformer	
	plication considerations	
•	ormative) Installation conditions of electronic equipment	
	eneral	
	cessibility	114
	plication of air temperature measurements inside the prefabricated bstation	115
Figure 1 – M	easurement of power transformer temperature rise in ambient air: $\Delta t_1$	46
Figure 2 – M	easurement of power transformer temperature rise in an enclosure: $\Delta t_2$	46
Figure 3 – D	agram of the preferred continuous current test method	48
	agram of the continuous current test alternative method	
_	agram for open-circuit test	
Figure 6 – Ex	cample of air temperature measurement locations inside a non-walk-in cated substation	
	Mounting frame for vertical indicators	
_	Horizontal indicators	
· ·	Arrangement of indicators	
=		00
	Selection of tests on high-voltage switchgear and controlgear for	87
	Selection of tests on high-voltage switchgear and controlgear for	QΟ
•	Selection of tests on high-voltage interconnections for class IAC-A	
•	Selection of tests on high-voltage interconnections for class IAC-B	
Figure C.1 –	Impact test apparatus	95

Figure D.1 – Mineral-oil-immersed power transformer load factor inside of the enclosure related to ambient air at the location and top-oil and winding temperature rise limits	97
Figure D.2 – Dry-type power transformer load factor outside of the enclosure	97
Figure D.3 – Insulation class 105 °C (A) dry-type power transformers load factor in an enclosure	98
Figure D.4 – Insulation class 120 °C (E) dry-type power transformers load factor in an enclosure	99
Figure D.5 – Insulation class 130 °C (B) dry-type power transformers load factor in an enclosure	99
Figure D.6 – Insulation class 155 °C (F) dry-type power transformers load factor in an enclosure	100
Figure D.7 – Insulation class 180 °C (H) dry-type power transformers load factor in an enclosure	100
Figure D.8 – Insulation class 200 °C (H) dry-type power transformers load factor in an enclosure	101
Figure D.9 – Insulation class 220 °C (H) dry-type power transformers load factor in an enclosure	101
Figure E.1 – Example of earthing arrangement	104
Figure E.2 – Example of earthing arrangement	105
Figure E.3 – Example with the framework serving as part of the main earthing conductor	106
Figure G.1 – Indicative arrangement of laboratory radiation sources (e.g. radiant heat lamps) for continuous current test with simulated solar radiation	110
Table 1 – Synthetic material characteristics	35
Table 2 – Type tests	40
Table 3 – Locations, causes and examples of measures decreasing the probability of internal arcs	65
Table 4 – Single phase-to-earth arc fault current depending on the network neutral earthing	67
Table 5 – Summary of technical requirements, characteristics and ratings relevant for prefabricated substations	68
Table F.1 – Treatment of coatings	107
Table F.2 – Tests of coatings	107
Table F 3 – Test of concrete	108

### INTERNATIONAL ELECTROTECHNICAL COMMISSION

### HIGH-VOLTAGE SWITCHGEAR AND CONTROLGEAR -

# Part 202: AC prefabricated substations for rated voltages above 1 kV and up to and including 52 kV

#### **FOREWORD**

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IEC 62271-202 has been prepared by subcommittee 17C: Assemblies, of IEC technical committee 17: High-voltage switchgear and controlgear. It is an International Standard.

This third edition cancels and replaces the second edition published in 2014. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- a) the whole document contents and structure are reviewed with due consideration of IEC 62271-1:2017;
- b) modification of the title and scope to include high-voltage switchgear prefabricated substations:
- c) inclusion of CEADS as a possible component of MV/LV prefabricated substation;
- d) in 7.2.101, the possible influence of surrounding elements on the dielectric performance of high-voltage components as high-voltage switchgear and controlgear and high-voltage interconnections non-metal-enclosed or without earthed screen are now considered;

- e) new informative Annex G with testing procedure to evaluate the impact of solar radiation in temperatures inside the enclosure and how to apply it;
- f) new informative Annex H for appropriate consideration of installation conditions of electronic equipment;
- g) the rated power of a prefabricated substation is now defined as a three-parameter rated value. See 5.101.1;
- h) minimum dimensions for access doors to the prefabricated substation in 6.104.4 and for free height of operation aisle in 6.105.3 have been introduced;
- i) continuous current (temperature rise) test methods have been revised/clarified where necessary;
- j) Figure D.1, which shows the mineral-oil-immersed power transformer load factor inside the enclosure, has been corrected.

The text of this document is based on the following documents:

Draft	Report on voting
17C/843/FDIS	17C/849/RVD

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at <a href="https://www.iec.ch/members\_experts/refdocs">www.iec.ch/members\_experts/refdocs</a>. The main document types developed by IEC are described in greater detail at <a href="https://www.iec.ch/standardsdev/publications">www.iec.ch/standardsdev/publications</a>.

This document is to be read in conjunction with IEC 62271-1:2017, to which it refers and which is applicable, unless otherwise specified. In order to simplify the indication of corresponding requirements, the same numbering of clauses and subclauses is used as in IEC 62271-1:2017. Amendments to these clauses and subclauses are given under the same numbering, whilst additional subclauses are numbered from 101.

A list of all parts of the IEC 62271 series can be found, under the general title *High-voltage* switchgear and controlgear, on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

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### INTRODUCTION

A prefabricated substation is defined as a high-voltage type-tested assembly comprising an enclosure containing at least a power transformer and/or a high-voltage switchgear and controlgear, and, in general, all or some of the following main components: low-voltage switchgear and controlgear, electrical high-voltage interconnection and low-voltage interconnection. The prefabricated substation can include all necessary auxiliary and control equipment for its operation. The purpose being to supply low-voltage power from a high-voltage system and/or vice versa (high-voltage/low-voltage transformer substation) or distribute electric power in a high-voltage network (high-voltage switchgear substation).

These prefabricated substations can be in locations accessible to the public and should ensure protection not only to authorized persons but also to general public under the specified service conditions.

Therefore, in addition to the specified characteristics, ratings and relevant test procedures, particular attention has been paid to the specification concerning the protection of persons, both operators and general public. Use of type-tested components and suitable design and construction of the assembly contributes to this protection. The correct design and performance of the prefabricated substation is verified by means of relevant type and routine tests described in this document, including internal arc tests (if applicable).