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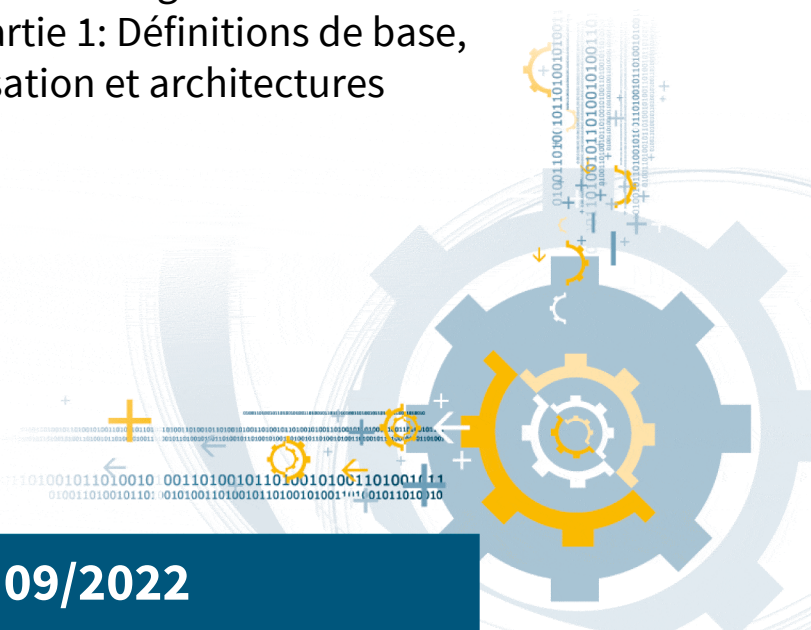
ILNAS-EN IEC 63110-1:2022

Protocol for management of electric vehicles charging and discharging infrastructures - Part 1: Basic definitions, use cases and

Protokoll zum Management von Lade-
und Entladeinfrastruktur für
Elektrofahrzeuge – Teil 1: Grundlegende
Begriffe, Anwendungsfälle und

Protocole de gestion des infrastructures
de charge et de décharge des véhicules
électriques - Partie 1: Définitions de base,
cas d'utilisation et architectures

09/2022



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English Version

**Protocol for management of electric vehicles charging and
discharging infrastructures - Part 1: Basic definitions, use cases
and architectures
(IEC 63110-1:2022)**

Protocole de gestion des infrastructures de charge et de
décharge des véhicules électriques - Partie 1: Définitions de
base, cas d'utilisation et architectures
(IEC 63110-1:2022)

Protokoll zum Management von Lade- und
Entladeinfrastruktur für Elektrofahrzeuge - Teil 1:
Grundlegende Begriffe, Anwendungsfälle und Architektur
(IEC 63110-1:2022)

This European Standard was approved by CENELEC on 2022-09-02. CENELEC members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

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European Committee for Electrotechnical Standardization
Comité Européen de Normalisation Electrotechnique
Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

European foreword

The text of document 69/837/FDIS, future edition 1 of IEC 63110-1, prepared by IEC/TC 69 "Electrical power/energy transfer systems for electrically propelled road vehicles and industrial trucks" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 63110-1:2022.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2023-06-02
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2025-09-02

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In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 61850-7-420 NOTE Harmonized as EN IEC 61850-7-420

IEC 61851-1:2017 NOTE Harmonized as EN IEC 61851-1:2019 (not modified)

IEC 61851-23 NOTE Harmonized as EN 61851-23

IEC 61851-25 NOTE Harmonized as EN IEC 61851-25

IEC 61970 (series) NOTE Harmonized as EN IEC 61970 (series)

IEC 62559-2:2015 NOTE Harmonized as EN 62559-2:2015 (not modified)

IEC 63119 (series) NOTE Harmonized as EN IEC 63119 (series)

ISO 15118-1:2019 NOTE Harmonized as EN ISO 15118-1:2019 (not modified)

ISO 15118-20 NOTE Harmonized as EN ISO 15118-20

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
ISO 15118	series	Road vehicles - Vehicle to grid communication interface	EN ISO 15118	series
-	2013	INTERNET ENGINEERING TASK FORCE - (IETF). RFC 6960: X.509 Internet Public Key Infrastructure Online Certificate Status Protocol – OCSP [online]. S. Santesson et al. June 2013 [viewed 2022-01-26].		-



INTERNATIONAL STANDARD

NORME INTERNATIONALE



**Protocol for management of electric vehicles charging and discharging
infrastructures –**

Part 1: Basic definitions, use cases and architectures

**Protocole de gestion des infrastructures de charge et de décharge des
véhicules électriques –**

Partie 1: Définitions de base, cas d'utilisation et architectures

CONTENTS

FOREWORD.....	6
INTRODUCTION.....	8
1 Scope.....	9
2 Normative references	9
3 Terms, definitions, and abbreviated terms	10
3.1 Terms and definitions.....	10
3.1.14 Constraints	11
3.1.40 Session	15
3.1.41 Transaction	16
3.2 Abbreviated terms.....	17
4 Actors and architecture model	18
4.1 Actors	18
4.2 Architecture model.....	18
4.3 IEC 63110 metamodel.....	19
4.4 Actors and system view	21
4.5 Implementation examples	23
5 Roles, actors, domains descriptions	23
5.1 General.....	23
5.2 Uses cases type descriptions	23
5.3 Description of the business roles	24
5.4 Description of the system actors	24
5.5 Domain description	24
5.5.1 General	24
5.5.2 Deliver energy transfer services	25
5.5.3 Deliver e-mobility services	26
5.5.4 Manage charging station.....	26
6 Events, loops and sessions	27
6.1 General.....	27
6.2 Sessions and transactions description	28
7 General requirements	29
7.1 Generalities	29
7.2 Communication protocol requirements	29
7.2.1 General	29
7.2.2 Data transfer	29
7.3 Communication architecture requirements	30
7.4 User specific requirements.....	30
7.5 CSMS implementation requirements	30
7.6 Interface requirements between CEM, RM and CSMS.....	30
7.7 Grid specific requirements	31
7.8 DSO requirements	31
7.9 Cybersecurity requirements	31
7.9.1 General	31
7.9.2 Security considerations for information	31
7.9.3 Threat analysis	35
7.9.4 Security requirements.....	36
7.9.5 Relation with use cases	37

7.10	Safety requirements	37
8	Use cases	37
8.1	Generalities	37
8.2	Energy domain use cases	38
8.2.1	General	38
8.2.2	Use case list of the energy domain	38
8.2.3	Smart charging management	39
8.2.4	Charging with demand response	43
8.2.5	CSMS – RM exchange of information at the initiative of the CSMS	46
8.2.6	CSMS – RM exchange of information at the initiative of the RM	49
8.2.7	Power variation triggered by DSO	51
8.2.8	Actors' relations during a V2G session	54
8.2.9	Information exchange required to ensure a dynamic energy transfer control	56
8.2.10	Providing frequency regulation service by means of decentralized frequency measurements	58
8.3	Manage CS domain use cases	62
8.3.1	General	62
8.3.2	Use case list of the manage CS domain	62
8.3.3	Discover CS configuration	63
8.3.4	Update a CS component properties	66
8.3.5	Monitor a CS	69
8.3.6	Update the firmware of a CS	71
8.3.7	Reboot a CS	75
8.3.8	The CSMS sets the information to be presented to the user	78
8.3.9	The CSMS sets log criteria	80
8.3.10	Retrieve log information from the CS	82
8.3.11	Fault-code provisioning	85
8.3.12	Information deletion triggered to CSMS by an SA	87
8.3.13	CS deregistration	90
8.3.14	Migration of the CS	93
8.3.15	Onboarding the CS	95
8.3.16	CA certificate provisioning	97
8.3.17	ISO 15118 OCSP response messages	101
8.3.18	Install CS certificate	104
8.3.19	Install the certificate of the local CSMS	107
8.3.20	Install CS certificate with key pairs created outside	110
8.3.21	Certificate revocation	113
8.4	Deliver e-mobility services domain use cases	115
8.4.1	General	115
8.4.2	Use case list for deliver e-mobility service domain	116
8.4.3	Reservation of an EVSE	116
8.4.4	Authorization with locally presented credentials	120
8.4.5	Authorization by external means	122
8.4.6	Inform EVU about tariff during charging session	124
8.4.7	Inform EVU about tariff during operation	126
8.4.8	SDR information production	128
8.4.9	ISO 15118 contract certificate installation/update	129
Annex A (informative)	Implementation examples	134

A.1	General.....	134
A.2	A simple home example or a single EVSE at kerbside.....	134
A.3	A more complex home with one or more CSs	134
A.4	Parking lots or high-power CS example.....	136
A.5	A CS with local production and storage.....	136
Annex B	(informative) Requirements used for selecting the transport technology	138
B.1	Message specific timeouts shall be supported.....	138
B.2	Transport foundation shall be IP based – with IPv4 and IPv6 support.....	138
B.3	It shall be possible to transport encrypted and/or signed message payload sub-elements	138
B.4	The communication between a CSC and a CSMS shall be encrypted (transport layer)	139
B.5	Bidirectional communication shall be possible.....	139
B.6	Long messages shall not block urgent messages.....	139
B.7	Message payload encoding shall be memory and CPU efficient	139
B.8	Message priority shall be under the control of the application layer	139
B.9	Asynchronous message transfer shall be supported.....	140
B.10	Authentication with related session mechanism shall be supported	140
B.11	Multicast messages should be supported	140
B.12	Addressing scheme needs to be supported	140
B.13	Coordinated time at CS level shall be supported	140
B.14	Message encoding shall support non-standard payload elements	141
B.15	Message encoding shall support versioning	141
B.16	Communication shall be delay tolerant.....	141
B.17	The communication technology should have a high reliability in payload delivery.....	141
B.18	The selected communication technology should not have a single point of failure	142
B.19	Technology shall have proven implementations	142
B.20	Technology shall not have intellectual property restrictions	142
B.21	The communication technology shall be stable	142
B.22	Fine grained authorization shall be supported	143
B.23	Communication layer shall be supported by at least two operating systems and embedded platforms for CS and CSMS	143
B.24	Interoperability with conventional information models used in power industry.....	143
B.25	Communication layer shall support IEC 63110's multi-level architecture for CSMS	144
B.26	Efficient support for binary payload.....	145
B.27	Communication layer shall support request/response and publish/subscribe patterns	145
Annex C	(informative) Example of a complex service session	146
C.1	Visual representation	146
C.2	Description	146
Annex D	(informative) Classification of use cases impacts	148
Annex E	(informative) Security use case sequence	150
Bibliography		151
Figure 1	– Actor's interactions.....	18
Figure 2	– Architecture model of the component layer.....	19

Figure 3 – IEC 63110 metamodel.....	20
Figure 4 – IEC 63110 top-level architecture	21
Figure 5 – Actors	21
Figure 6 – Generic communication architecture – System view	22
Figure 7 – Charging site with two charging site zones controlled by a CSMS	23
Figure 8 – Example of service session	28
Figure 9 – Example of simultaneous service sessions.....	29
Figure 10 – Smart charging sequence diagram	43
Figure A.1 – A simple home with one CS	134
Figure A.2 – Complex home with one CS	135
Figure A.3 – Complex home with two charging stations.....	135
Figure A.4 – Parking lot example	136
Figure A.5 – CS with local production and battery storage	137
Figure C.1 – Example of a complex service session.....	146
Figure E.1 – Security use case sequence	150
Table 1 – Business roles of the e-mobility domain	24
Table 2 – System actors of the e-mobility domain	24
Table 3 – Security considerations by information	32
Table 4 – List of use cases of the energy domain	39
Table 5 – List of use cases of the manage CS domain	62
Table 6 – List of use cases of the e-mobility domain	116
Table D.1 – Use case classification of the energy domain.....	148
Table D.2 – Use case classification for the manage CS domain	149
Table D.3 – Use case classification of the deliver e-mobility services domain	149