



Institut luxembourgeois de la normalisation  
de l'accréditation, de la sécurité et qualité  
des produits et services

## ILNAS-EN ISO 7278-2:2022

### Petroleum measurement systems - Part 2: Pipe prover design, calibration and operation (ISO 7278-2:2022)

Systèmes de mesurage des produits  
pétroliers - Partie 2: Conception,  
étalonnage et fonctionnement des tubes  
étalons (ISO 7278-2:2022)

Mineralölmesssysteme - Teil 2:  
Auslegung, Kalibrierung und Betrieb von  
Rohrprüfgeräten (ISO 7278-2:2022)

## National Foreword

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**Petroleum measurement systems - Part 2: Pipe prover  
design, calibration and operation (ISO 7278-2:2022)**

Systèmes de mesurage des produits pétroliers - Partie  
2: Conception, étalonnage et fonctionnement des tubes  
étalons (ISO 7278-2:2022)

Flüssige Kohlenwasserstoffe - Dynamische Messung -  
Prüfsysteme für volumetrische Messgeräte - Teil 2:  
Rohrprüfer (ISO 7278-2:2022)

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## European foreword

This document (EN ISO 7278-2:2022) has been prepared by Technical Committee ISO/TC 28 "Petroleum and related products, fuels and lubricants from natural or synthetic sources" in collaboration with Technical Committee CEN/TC 19 "Gaseous and liquid fuels, lubricants and related products of petroleum, synthetic and biological origin" the secretariat of which is held by NEN.

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**Petroleum measurement systems —  
Part 2:  
Pipe prover design, calibration and  
operation**

*Systèmes de mesurage des produits pétroliers —  
Partie 2: Conception, étalonnage et fonctionnement des tubes étalons*



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