

TECHNICAL REPORT



**High-voltage direct current (HVDC) systems – Guidebook to the specification
and design evaluation of A.C. filters**



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**High-voltage direct current (HVDC) systems – Guidebook to the specification
and design evaluation of A.C. filters**

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

**HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS –
GUIDEBOOK TO THE SPECIFICATION AND
DESIGN EVALUATION OF A.C. FILTERS**

FOREWORD

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